

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>52,139</b>	--	--	<b>73,455</b>	<b>-28,300</b>	<b>882</b>	<b>-8,144</b>	<b>104,493</b>	<b>1,826</b>	<b>0</b>	<b>132,982</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>20,974</b>	<b>-562</b>	<b>3,097</b>	<b>1,562</b>	<b>-3,457</b>	--	<b>254</b>	<b>2,745</b>	<b>8,627</b>	<b>9,988</b>	<b>63,700</b>
Pentanes Plus	2,859	-562	--	2	3,384	--	-592	560	6,832	-1,117	8,061
Liquefied Petroleum Gases	18,115	--	3,097	1,560	-6,841	--	846	2,185	1,796	11,104	55,639
Ethane/Ethylene	5,463	--	--	--	-895	--	-244	--	1,532	3,280	4,917
Propane/Propylene	8,230	--	3,188	1,190	-5,227	--	424	--	78	6,879	27,723
Normal Butane/Butylene	2,986	--	118	184	-999	--	821	562	185	721	20,719
Isobutane/Isobutylene	1,436	--	-209	186	280	--	-155	1,623	--	225	2,280
<b>Other Liquids</b>	--	<b>27,856</b>	--	<b>116</b>	<b>-7,678</b>	<b>927</b>	<b>-1,375</b>	<b>21,340</b>	<b>1,045</b>	<b>210</b>	<b>62,764</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	27,857	--	55	-18,960	-78	-692	8,896	669	0	6,523
Hydrogen	--	--	--	--	--	920	--	920	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,857	--	--	-18,960	-973	-713	7,968	669	0	6,479
Fuel Ethanol	--	26,083	--	--	-18,348	-256	-542	7,436	585	0	6,004
Renewable Fuels Except Fuel Ethanol	--	1,774	--	--	-612	-716	-171	532	84	0	475
Other Hydrocarbons	--	--	--	55	--	-26	21	8	--	0	44
Unfinished Oils	--	--	--	--	217	--	726	-895	176	210	15,173
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	61	11,065	1,006	-1,409	13,339	201	0	41,068
Reformulated	--	--	--	--	2,251	-1,473	-354	1,132	0	0	5,395
Conventional	--	-1	--	61	8,814	2,479	-1,055	12,207	201	0	35,673
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>101</b>	<b>131,725</b>	<b>748</b>	<b>9,796</b>	<b>-11</b>	<b>-1,882</b>	--	<b>2,535</b>	<b>141,706</b>	<b>58,278</b>
Finished Motor Gasoline	--	101	77,854	--	958	-749	-980	--	841	78,303	5,902
Reformulated	--	--	10,813	--	--	1,424	--	--	--	12,237	--
Conventional	--	101	67,041	--	958	-2,173	-980	--	841	66,066	5,902
Finished Aviation Gasoline	--	--	79	--	--	--	-6	--	--	85	154
Kerosene-Type Jet Fuel	--	--	6,309	--	1,625	--	-203	--	86	8,051	6,895
Kerosene	--	--	55	--	--	--	-13	--	--	68	170
Distillate Fuel Oil	--	--	30,178	81	7,592	738	-116	--	371	38,335	31,226
15 ppm sulfur and under <sup>7</sup>	--	--	30,272	42	7,495	738	-53	--	149	38,451	30,296
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	23	--	97	--	23	--	53	44	396
Greater than 500 ppm sulfur	--	--	-117	39	--	--	-86	--	169	-161	534
Residual Fuel Oil <sup>8</sup>	--	--	1,508	93	-813	--	-51	--	521	318	1,234
Less than 0.31 percent sulfur	--	--	1	--	--	--	-4	--	NA	NA	--
0.31 to 1.00 percent sulfur	--	--	246	84	-51	--	-44	--	NA	NA	167
Greater than 1.00 percent sulfur	--	--	1,261	9	-762	--	-3	--	NA	NA	1,067
Petrochemical Feedstocks	--	--	704	110	-108	--	-22	--	--	728	628
Naphtha for Petro. Feed. Use	--	--	594	76	-91	--	-40	--	--	619	455
Other Oils for Petro. Feed. Use	--	--	110	34	-17	--	18	--	--	109	173
Special Naphthas	--	--	55	45	23	--	21	--	--	102	149
Lubricants	--	--	241	182	153	--	-38	--	192	422	650
Waxes	--	--	34	12	--	--	-8	--	35	19	49
Petroleum Coke	--	--	4,996	28	--	--	-77	--	311	4,790	814
Marketable	--	--	3,532	28	--	--	-77	--	311	3,326	814
Catalyst	--	--	1,464	--	--	--	--	--	--	1,464	--
Asphalt and Road Oil	--	--	5,225	197	347	--	-408	--	179	5,998	10,263
Still Gas	--	--	4,066	--	--	--	--	--	--	4,066	--
Miscellaneous Products	--	--	421	--	19	--	19	--	0	421	144
<b>Total</b>	<b>73,113</b>	<b>27,395</b>	<b>134,822</b>	<b>75,881</b>	<b>-29,640</b>	<b>1,798</b>	<b>-11,147</b>	<b>128,578</b>	<b>14,034</b>	<b>151,904</b>	<b>317,724</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>4</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>5</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>6</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.